

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 183,337	—	268,155	2,906	6,143	0	447,999	256	0	892,931
Natural Gas Liquids and LRGs	58,813	21,614	6,787	—	-4,016	—	11,995	1,971	77,264	92,223
Pentanes Plus	9,059	—	614	—	-451	—	5,248	(s)	4,876	5,823
Liquefied Petroleum Gases	49,754	21,614	6,173	—	-3,565	—	6,747	1,971	72,388	86,400
Ethane/Ethylene	22,483	839	7	—	-2,344	—	0	0	25,673	23,665
Propane/Propylene	17,120	17,397	4,490	—	-3,270	—	0	1,857	40,420	39,280
Normal Butane/Butylene	4,139	3,179	1,115	—	1,763	—	3,037	114	3,519	16,358
Isobutane/Isobutylene	6,012	199	561	—	286	—	3,710	0	2,776	7,097
Other Liquids	3,918	—	24,192	—	4,066	—	25,209	1,296	-2,461	160,717
Other Hydrocarbons/Oxygenates	9,261	—	2,119	—	-393	—	11,105	668	0	13,566
Unfinished Oils	—	—	13,133	—	3,555	—	12,125	0	-2,547	93,876
Motor Gasoline Blend. Comp.	-5,343	—	8,940	—	940	—	2,029	628	0	53,082
Aviation Gasoline Blend. Comp.	—	—	0	—	-36	—	-50	0	86	193
Finished Petroleum Products	7,106	493,670	40,528	—	-11,795	—	—	22,919	530,180	424,826
Finished Motor Gasoline	7,106	243,156	15,617	—	-5,623	—	—	3,209	268,293	160,363
Reformulated	—	80,900	5,821	—	-1,720	—	—	577	87,864	43,743
Oxygenated	17,630	2,534	0	—	-102	—	—	(s)	20,266	292
Other	-10,524	159,722	9,796	—	-3,801	—	—	2,632	160,163	116,328
Finished Aviation Gasoline	—	517	20	—	28	—	—	0	509	1,650
Jet Fuel	—	46,540	2,923	—	976	—	—	80	48,407	41,789
Naphtha-Type	—	11	0	—	-4	—	—	18	-3	70
Kerosene-Type	—	46,529	2,923	—	980	—	—	62	48,410	41,719
Kerosene	—	1,847	118	—	-382	—	—	775	1,572	4,138
Distillate Fuel Oil	—	103,682	7,415	—	-6,977	—	—	2,090	115,984	123,033
0.05 percent sulfur and under	—	73,374	2,207	—	-3,738	—	—	981	78,338	74,135
Greater than 0.05 percent sulfur	—	30,308	5,208	—	-3,239	—	—	1,109	37,646	48,898
Residual Fuel Oil	—	18,815	5,477	—	-4,710	—	—	5,313	23,689	34,389
Naphtha For Petro. Feed. Use	—	6,262	1,587	—	184	—	—	0	7,665	2,919
Other Oils For Petro. Feed. Use	—	4,984	4,805	—	-129	—	—	0	9,918	1,545
Special Naphthas	—	2,115	987	—	209	—	—	279	2,614	1,879
Lubricants	—	5,187	179	—	-209	—	—	1,027	4,548	11,106
Waxes	—	568	61	—	86	—	—	83	460	688
Petroleum Coke	—	23,529	464	—	96	—	—	9,982	13,915	8,153
Asphalt and Road Oil	—	14,932	870	—	4,757	—	—	73	10,972	32,074
Still Gas	—	19,716	0	—	0	—	—	0	19,716	0
Miscellaneous Products	—	1,820	5	—	-101	—	—	7	1,919	1,100
Total	253,174	515,284	339,662	2,906	-5,602	0	485,203	26,442	604,983	1,570,697

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."